SII	NGI	E-LINE DIAGRAM KEYED NOTES
	VERIE	
	BEFOR	RE ISSUING ANY BID. NOTIFY ENGINEER IMMEDIATELY IF MAJOR DISCREPANCIES RS.
2	STUB I SEPAF CONSI REQUI	JP CONDUIT FOR PV SYSTEM. PV SYSTEM SHALL BE SUBMITTED UNDER A RATE PERMIT. ELECTRICAL CONTRACTOR SHALL COORDINATE WITH PV JLTANT FOR THE EXACT SIZE OF CONDUIT AND ALL ELECTRICAL REMENTS.
3	REFER	R TO UTILITY PLAN FOR LAYOUT AND EXACT CONDUIT AND WIRE SIZE.
4	THE S	WITCHGEAR SHOP DRAWING SHALL BE APPOVED BY PG&E.
SIN	GLI	E-LINE DIAGRAM GENERAL NOTES
	1. TH UT SE TH ST ST	IE MAXIMUM AVAILABLE FAULT CURRENT IS BASED ON WORST CASE FAULT CURRENT PUBLISHED BY THE TILITY COMPANY. CONTRACTOR TO OBTAIN FAULT CURRENT LETTER FROM UTILITY COMPANY FOR EACH ERVICE BEFORE ORDERING SWITCHBOARD. IF AVAILABLE FAULT CURRENT IS HIGHER THAN SHOWN IN TE DRAWINGS, CONTACT ELECTRICAL ENGINEER IMMEDIATELY. PROVIDE A PERMANENT PLAQUE OR TICKER AT SERVICE EQUIPMENT THAT INDICATES THE AVAILABLE FAULT CURRENT AND THE DATE THE TUDY WAS PERFORMED SHALL BE PROVIDED.
	2. LE Sl [*]	TTER FOR SHORT CIRCUIT CURRENT VALUE FROM UTILITY COMPANY SHALL BE AVAILABLE AT THE JOB TE FOR INSPECTION.
	3. EL EL	ECTRICAL EQUIPMENT SHALL BE LISTED BY THE CITY, WHERE THE PROJECT IS LOCATED, RECOGNIZED ECTRICAL TESTING LABORATORY OR APPROVED BY THE DEPARTMENT.
	4. AL HA EC	L NEW CIRCUIT BREAKERS, FUSIBLE SWITCHES AND ELECTRICAL EQUIPMENT SHALL BE FULLY RATED AVING A SHORT-CIRCUIT (AIC) RATING EXCEEDING THE AVAILABLE SHORT-CIRCUIT CURRENT AT THE QUIPMENT. <u>SERIES RATING OF EQUIPMENT IS NOT ALLOWED.</u>
	5. AL 5.1.	L SWITCHBOARDS AND DISTRIBUTION BOARDS SHALL HAVE: TIN-PLATED ALUMINUM BUSSING WITH RECTANGULAR CROSS SECTION. HORIZONTAL AND VERTICAL BUSSING SHALL BE FULL LENGTH AND SHALL HAVE PROVISIONS FOR FUTURE EXTENSIONS. ALL BUSSING SHALL HAVE MINIMUM WITHSTAND RATING EQUAL TO THE AVAILABLE FAULT CURRENT INDICATED. ALL VERTICAL AND HORIZONTAL BUSSING SHALL BE RATED AT FULL CAPACITY IN ALL SWITCHBOARD AND DISTRIBUTION BOARD SECTIONS. PROVIDE 100% NEUTRAL BUSSING MINIMUM UNLESS OTHERWISE NOTED. PROVIDE FULL LENGTH GROUND BUS AND, WHERE INDICATED ON PLANS, ISOLATED GROUND BUSSING. PROVIDE REAR WIRE WAY IN ALL SWITCHBOARD SECTIONS.
	5.2.	LUGS SUITABLE FOR USE WITH COPPER OR ALUMINUM CONDUCTORS LISTED FOR USE WITH 75 DEGREE CELSIUS AMPACITY CONDUCTORS.
	5.3.	PERMANENT PLACARD(S) MARKED PER THE SPECIFICATIONS AND PER NEC SECTIONS 225.37, 230.2(E), 690.56, 692.56, 700.7, 701.7, 702.7, AND 705.10 DENOTING THE PRESENCE OF ADDITIONAL SERVICES, PHOTOVOLTAIC SYSTEMS, FUEL CELLS, EMERGENCY OR STAND-BY POWER SOURCES AS APPLICABLE.
	5.4.	SINGLE LINE DIAGRAM SHOWN IS A "FULLY RATED SYSTEM" UNLESS NOTED. OTHERWISE.
	5.5.	THE MAXIMUM COMBINED VOLTAGE DROP ON BOTH INSTALLED FEEDER CONDUCTORS AND BRANCH CONDUCTORS TO THE FARTHEST CONNECTED LOAD OR OUTLET SHALL NOT EXCEED 5 PERCENT.
	5.6.	ALL ELECTRICAL EQUIPMENT SHALL BE LABELED, LISTED, OR CERTIFIED BY A NATIONALLY RECOGNIZED TESTING LABORATORY ACCREDITED BY THE "UNITED STATES OCCUPATIONAL SAFETY HEALTH ADMINISTRATION".
	6. AL SH 11	L SWITCHBOARDS, PANEL BOARDS, INDUSTRIAL CONTROL PANELS, AND MOTOR CONTROL CENTERS IALL BE FIELD MARKED TO WARN QUALIFIED PERSONS OF POTENTIAL ARC FLASH HAZARDS PER CEC 0.6 & NFPA 70E.
	7. SE MA	RVICE EQUIPMENT IS TO BE LEGIBLY MARKED WITH THE MAXIMUM AVAILABLE FAULT CURRENT. THE ARKING SHALL BE DURABLE AND MUST INCLUDE THE DATE FAULT CURRENT CALCULATION WAS

8. SWITCHBOARDS MUST BE SEISMIC QUALIFIED AND BE MARKED AS SUCH BY THE MANUFACTURER; DETAILS OF THE ATTACHMENT AND ANCHORING TO THE SUPPORTING STRUCTURE MUST BE PROVIDED PER CEC 110.3, 110.13, AND ASCE 7-10, 13.6.4 13.6.5.

PERFORMED CEC 110.24A.







Voltage Drop and	d Short	Circuit	Calculation

				FEEDER				CONDUIT			FAULT CURRENT							
PANEL NAME	UNIT/ CIRCUIT	VOLTS	PHASE	DEMAND AMPS	AMPS	PARALLEL RUNS	PHASE CONDUCTOR	EQUIPMENT GROUNDING CONDUCTOR	CONDUCTOR MATERIAL	CONDUCTOR INSULATION	CONDUIT TYPE	CONDUIT SIZE	FILL% (<40%)	DISTANCE (FT) 'L'	%VD	FAULT CURRENT	lsc	AIC
LO	LO	208	3	200	200	1	250	4	ALUM	THHN	EMT	2 1/2	28.51%	20	0.33	65000	34337	42000
PP	PP	208	3	80	200	1	300	3	ALUM	THHN	EMT	2 1/2	33.13%	220	1.29	65000	6799	10000
EVD	EVD	208	3	125	125	1	2/0	4	ALUM	THHN	EMT	2	28.95%	20	0.33	65000	25936	42000

NOTE :THE VOLTAGE DROP IN THE ABOVE TABLE IS AN ESTIMATED LENGTH. THE CONTRACTOR SHALL REVISE THE FEEDER SCHEDULE BASED ON THE ACTUAL LENGTH IN THE FIELD, AND INCREASE OR DECREASE THE FEEDER SIZE TO ACCOMMODATE THE VOLTAGE DROP. ELECTRICAL CONTRACTOR SHALL INFORM THE ENGINEER OF RECORD IN EVENT FIELD CONDITIONS THAT CAUSE A SUBSTANTIAL INCREASE IN OVERALL FEEDER SHALL BE SIZED TO PREVENT VOLTAGE DROP FROM EXCEEDING 3%, AND TOTAL VOLTAGE DROP FOR BRANCH CIRCUIT AND FEEDER SHALL NOT EXCEED

CA

REVISIONS								
NO.	DATE	DESCRIPTION						
\triangle	04/07/23	PLAN CHECK						
\triangle	06/22/23	PLAN CHECK						
$\underline{\mathbb{A}}$	08/15/23	PLAN CHECK						
4	12/07/23	RFI 50						
\triangle	04/02/24	CLIENT REV.						
	06/19/24	EV REVISION						
∕	08/02/24	PLAN CHECK						
SHEET NAME:								
SINGLE LINE DIAGRAM								

SINGLE LINE DIAGRAM BUILDING D

PROJECT NUMBER 66139 ENGINEER: DRAFTER: sheet number: E-0.7